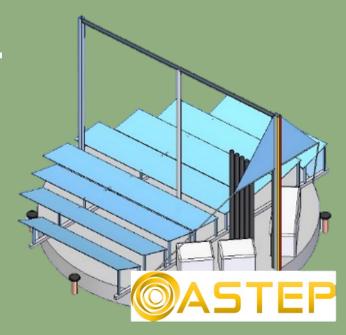
OASTEP

APPLICATION OF SOLAR THERMAL ENERGY TO PROCESSES

19/11/2021
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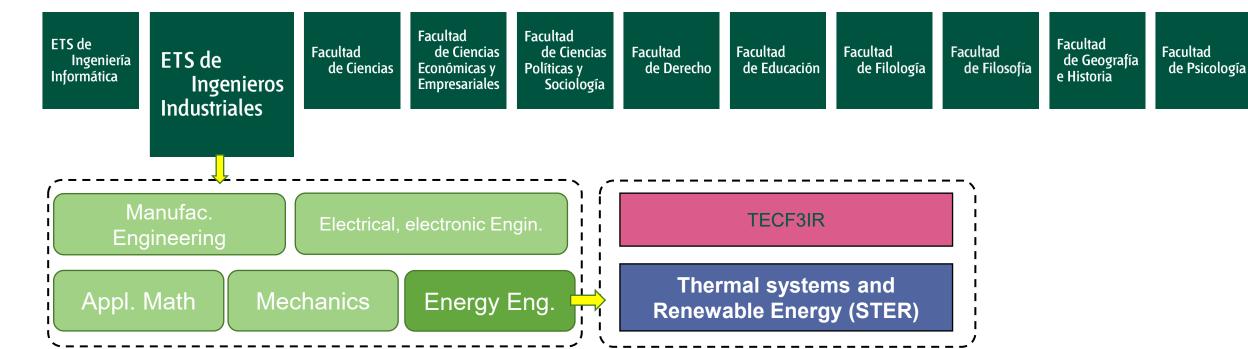


Introducing UNED

Public university: National, open (non/semi-presential students)

28 degrees - 80 master degrees - 19 doctorate programs

9 Faculties - 2 Technical schools - 72 regional centers







Research group

Created in 2007, within the Energy Engineering Department of UNED. Focused on **optimisation and energy management** in thermal systems, such as **CSP**.

- Several research projects, past and ongoing (HICCSA+DECCSA, RecSolCon, Eurofusion, STA, ACES 2030, ASTEP)
- 30 papers in international journals (JCR): power cycles; CSP receivers; optics; ISCC; Thermoeconomics; Solar chillers. More than 40 participation in congresses. 5 PhD. 6 patents.

Research lines:

- Power plants:
 - Concentrated Solar power
 - Integrated Solar Combined Cycles
 - Solar Heat for Industrial Processes
- Energy-saving in buildings
 - · Heat and cooling systems
 - Energy simulation

- Concentrated Solar Power:
 - Design & simulation of collectors & receivers.
 - Simulation of heliostat fields
 - Simulation of solar thermal power plants
 - Power cycles
 - Development of new concepts (collectors, receivers, power cycles, energy storage systems)

ASTEP



ASTEP - Application of Solar Thermal Energy to Processes

https://astepproject.eu/



Summary

Innovative Solar Heating for Industrial Processes (SHIP) concept overcoming current limitations.

- Modular and flexible integration of:
 - Innovative solar collector, SunDial
 - Thermal Energy Storage (TES), based on Phase Change Materials (PCM)
- Both integrated via a control system to allow flexible operation.

Consortium

15 partners including universities, research centers, SMEs, and big companies from 9 countries.









(UPCT)



























Carefully selected to enable the achievement of the objectives set in cross-cutting call "Building a Low-carbon, climate resilient future" for Topic "Solar Energy in Industrial Processes". Operational capacities, knowledge and experience of the project partners are on top-level in Europe, which ensures efficient exploitation and impact of the project.

Grant agreement No 884411

ASTEP

Objetive

The main objective of ASTEP project is to successfully demonstrate the viability of applying solar thermal energy to partially cover heating, and heating and cooling demands on two different relevant industrial demo sites located on two different climate regions, and to further develop the implementation of solar thermal energy in industrial processes up to 400 °C.

The project will:

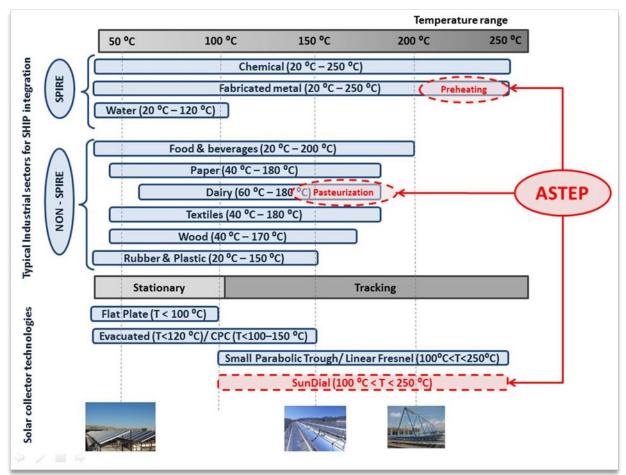


Demonstrate its capability to cover a considerable part of the heat demand of the process industry at temperatures above 150 °C and for latitudes where current designs are not able to supply it.



Allow full compatibility with the existing systems of potential end-users of Solar Heating for Industrial Processes (SHIP). → very competitive solution to substitute fossil fuel consumption.

The developed solar concept will be tested at two industrial sites to prove the objective's target of TRL5.



ASTEP



SunDial (rotatory LFR, CAPEX)

Modularity

• Two axes tracking (230 °C in Romania)

ESS

Different PCM

Integration

- Requirements
- Latitudes
- Industries

- Easy instalation
- Repair / replacement / disassembly
- O&M
- Integration into existing processes



Timeline

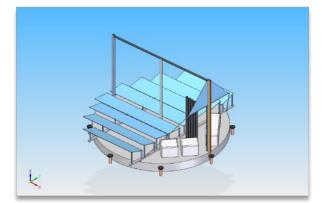
- Development of thermal demand profiles for the two end-users
 - Dimensioning of the SunDial (Optical, thermal characterizatin and mech and structural asssessment)
- Dimensioning of the Thermal Energy Storage (TES) by CFD.
 - Steady state and Dynamic model: used to identify the most optimal configuration of energy generation and storage for each user
- Construction and test of the solar collectors and TES (Lab Scale)
- Models revision and design final system.
 - Transport and local construction at the location of final users
 - Testing cycles

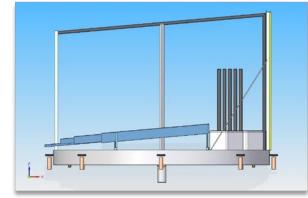


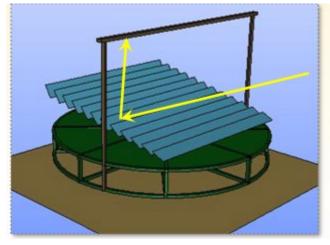
SunDial Collector

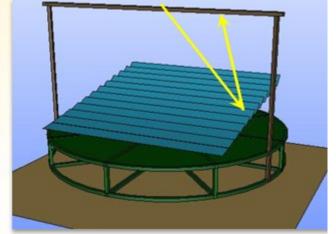
Rotatory Fresnel collector that consists of:

- Rotating plafaform (around the vertical axes)
 - It may include some slope to avoud high radiation losses at the end of the receiver
- Fresnel primary concentrating mirrors
 - curved from flat mirrors and parallel to the receiver
 - They can be fixed or not (two-axis tracking possible)
- A linear concentrator on top of the primary mirrors
- Spanish and international patents (by UNED and UPM)











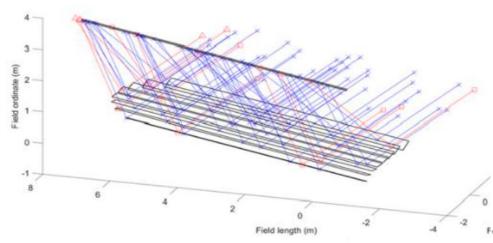
SunDial Collector - activities

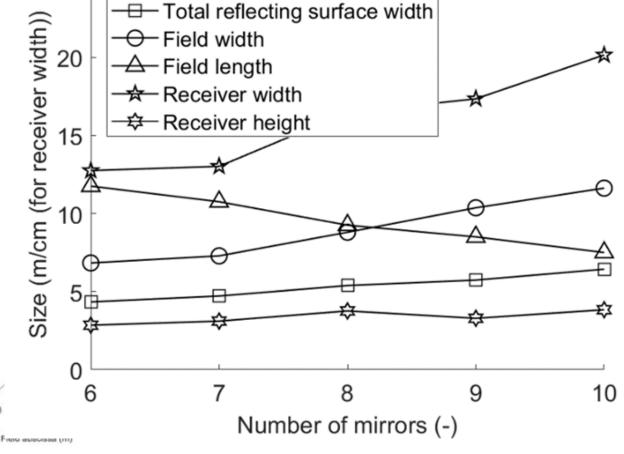
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Caracterization

Evaluation of the solar concentration on the receiver for several configurations

- Number of fields
- Field width
- Number of mirrors
- Location receiver
- Raytracing techniques (UPM)







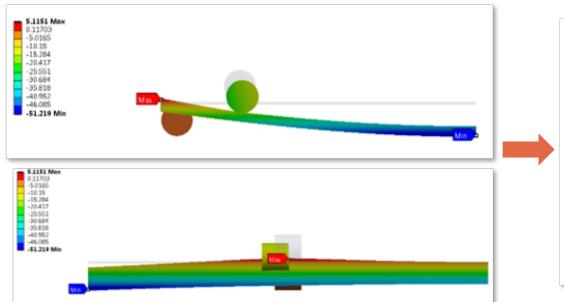
SunDial Collector - activities

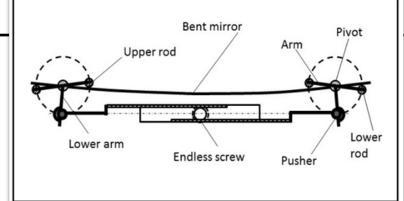
Grant agreement No 884411

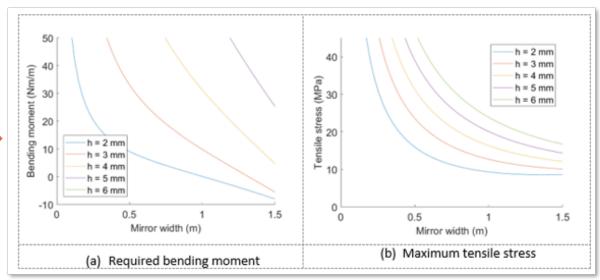
Mirror bending

Rotatory Fresnel collector that consists of:

- Testing of local stresses + concentration (FEM tools)
- Laboratory tests (UPM)







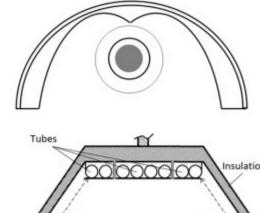


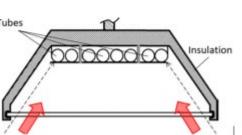
SunDial Collector - activities

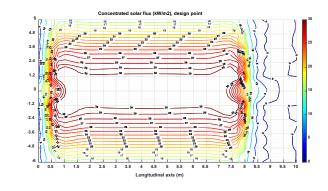
Receiver

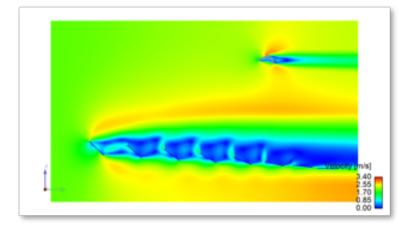
Several receivers analyzed

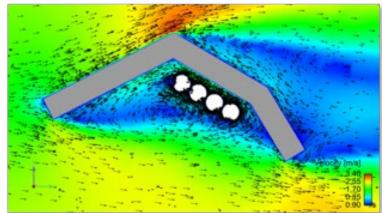
- Multitube
- Monotube + concentrator
- Modelling the thermal losses and absorption → temperature jump in the HTF
- CFD analysis
 - · Heat losses in the receiver, including wind effect
 - For the multi- and mono-tube cases, different wind velocities and directions.
- → Multitube was discarded





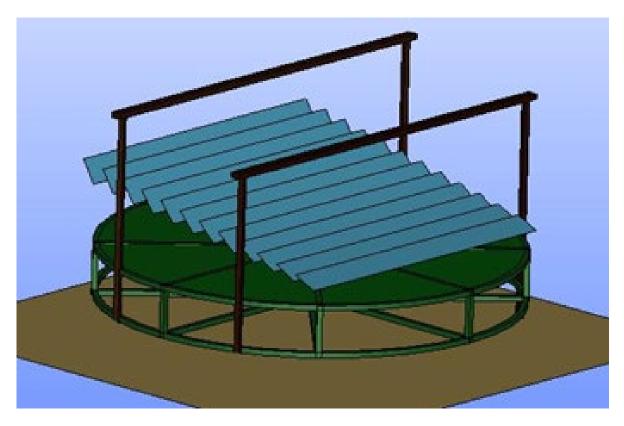








SunDial Concept – final design



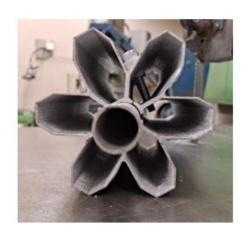
The configuration finally selected includes two semi-fields of mirrors and single-tube receiver design



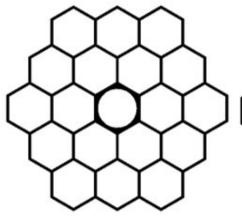


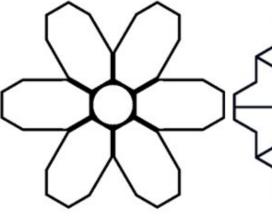
Hybrid thermal ESS

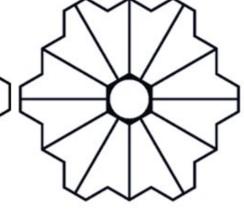
- Passive design: honeycomb pannels in a Shell
 - Choice of the panel design
- Active design: uneven design of the structure to modulate the flow











HEX Area%: 14.4% Mass: 437 g Y-SHAPED Area%: 11.6% Mass: 266 g FIN Area%: 15.0% Mass: 369.6 g





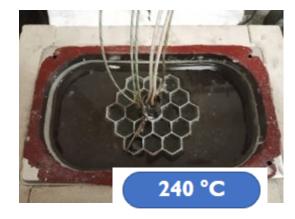


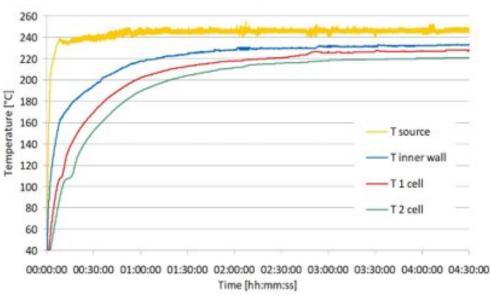


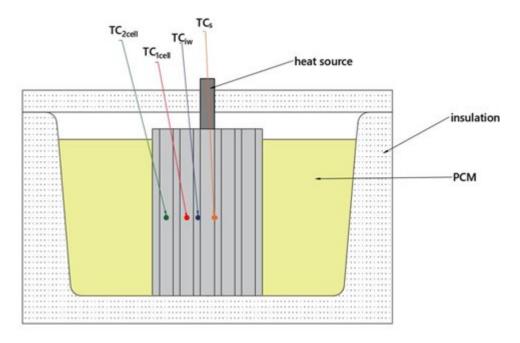
TES Concept:

Testing materials and manufacturing

By Worclaw Univ.

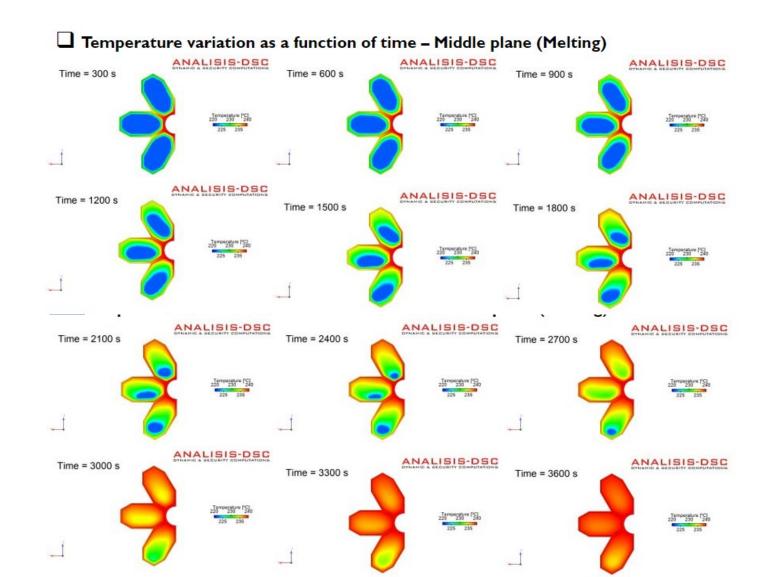


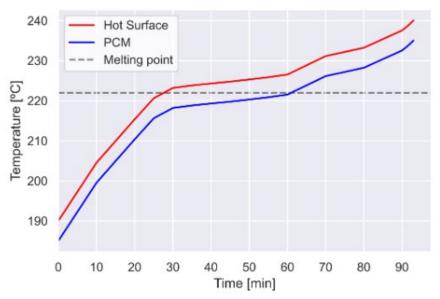






TES Concept: CFD Simulation





The temperature raises uniformly until PCM reaches the melting point.

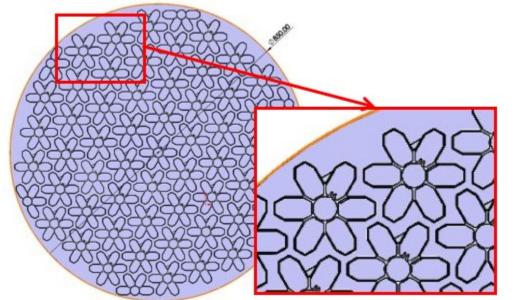
At that moment, the temperature rise slows down for a while

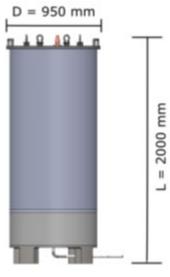


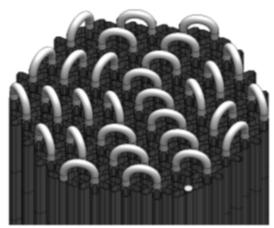


Module design (U.Cartagena)

Number of inserts	366
Number of tubes	61
Number of inserts per layer	59
Number of insert layers	6
Number of spaces between inserts	156
Shell inner diameter	85 cm
Approximate height	200 cm
PCM in-between inserts /	~90 %
PCM inserts - shell	
Total volume of PCM*	597 dm³
Approximate total PCM mass	1170 kg
(counting shell-insert dead zone)	

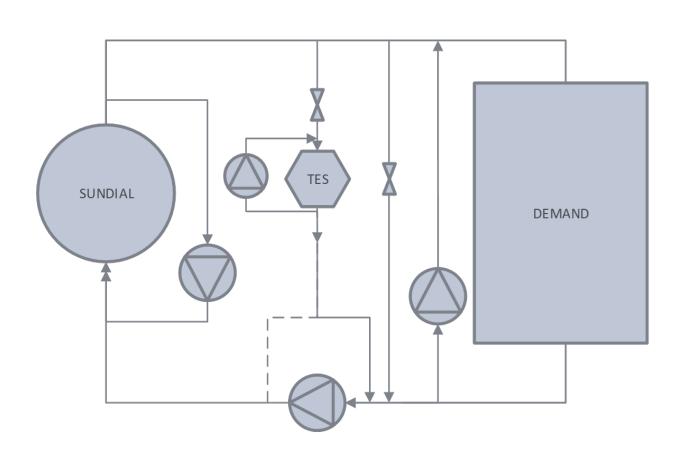


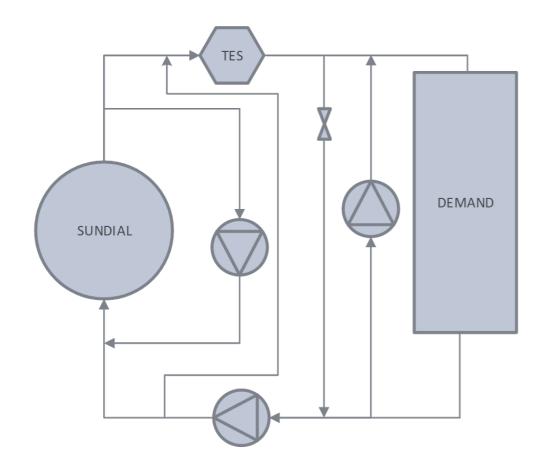






Conceptual design



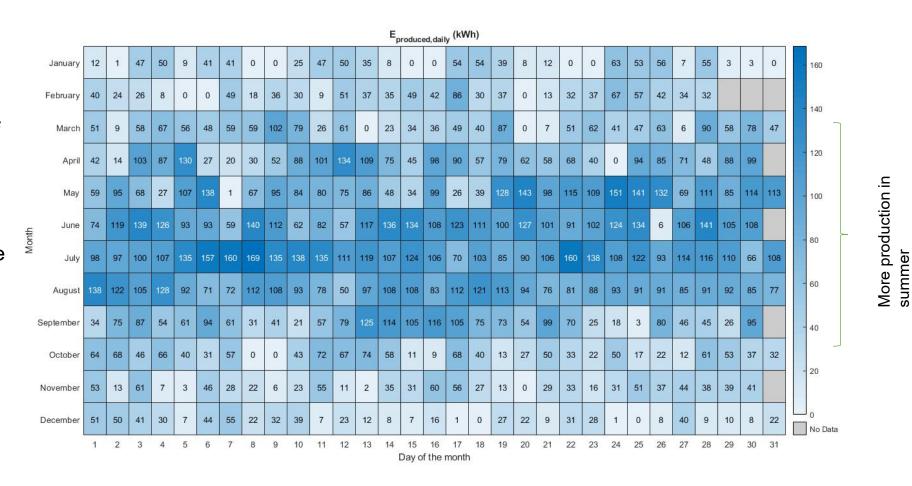




Conceptual design – steady steate modelling

Steady state modelling

- For yearly calculations
- It allows for comparison of sites and configurations
 - Parallel configuration vs.
 Series
 - Sizing of thermal storage vs. Demanded power
 - Evaluation of several thermal fluids



Conceptual design – dynamic state modelling

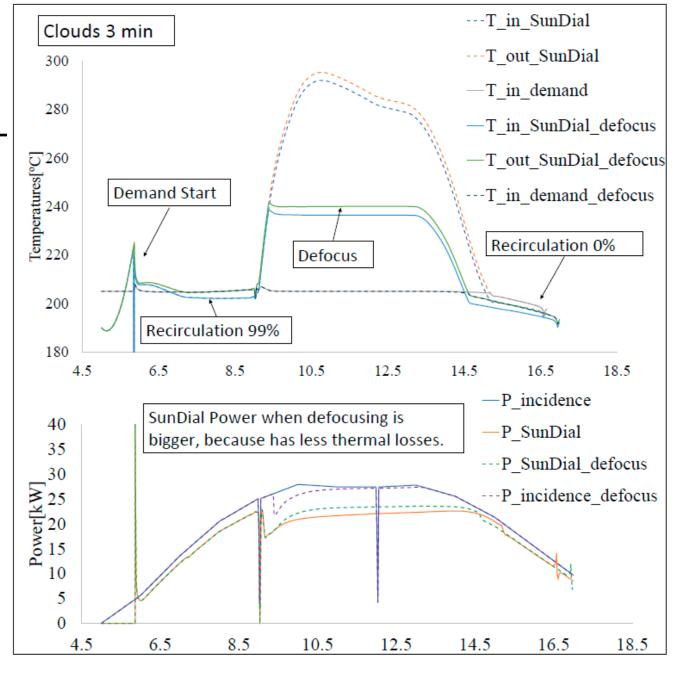
Dynamic modelling

- For daily calculations
- It allows for evaluting the performance of the system in transient situations:
 - Demand activated/deactivated
 - Thermal storage full/empty
 - Clouds

[REF] Dynamic Analysis of the SunDial, the Rotatory Fresnel Collector. Magdalena Barrenche et al. Presented at Solarpaces 2021.

https://astepproject.eu/wp-

content/uploads/2021/10/20210901 Paper DynamicSunDial v1.pdf





Integration and case studies

Integration and case studies

Validation of the concept in two industrial case studies:

- 1 module of 17 kW_{th} (peak): 50 kWh (Winter) 135 kWh (Summer) daily
- 25 MWh yearly, avoiding 5.7 tCO₂ (KPI 6), 2 tNG (KPI 7), 5 kg NO_x (KPI 8)



Dairy industry

- Corinth (37.93N)
- Steam: 8 bar 175 °C (pasteurization) and 5 °C (storing products)
- Fixed mirrors
- Tilted mirrors field



Steel industry

- lasi (47.1N)
- 220 °C (pre-heating for coating)
- 2-axes tracking system
- Non-tilted mirrors field



Integration and case studies: Dairy industry

Obj: cooling and heating systems for production of milk, yogurt and cream

Simulation of the integration using ASPEN Plus

- Two different scenarios are considered
- 32% of the total energy use

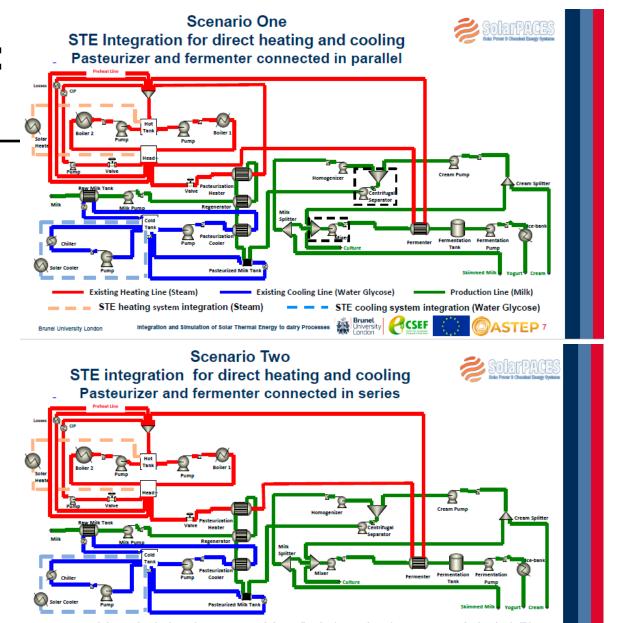
The processes require:

- a heating system to provide heat at 180°C
- a cooling system to provide cooling at 0-4°C

Results: scenario two was more energy efficient compared to scenario one

[REF] Integration and Simulation of Solar Thermal Energy to Dairy Processes. Tannous et al. Presented at Solarpaces 2021.

https://astepproject.eu/wp-content/uploads/2021/10/Submited-presentation.pdf

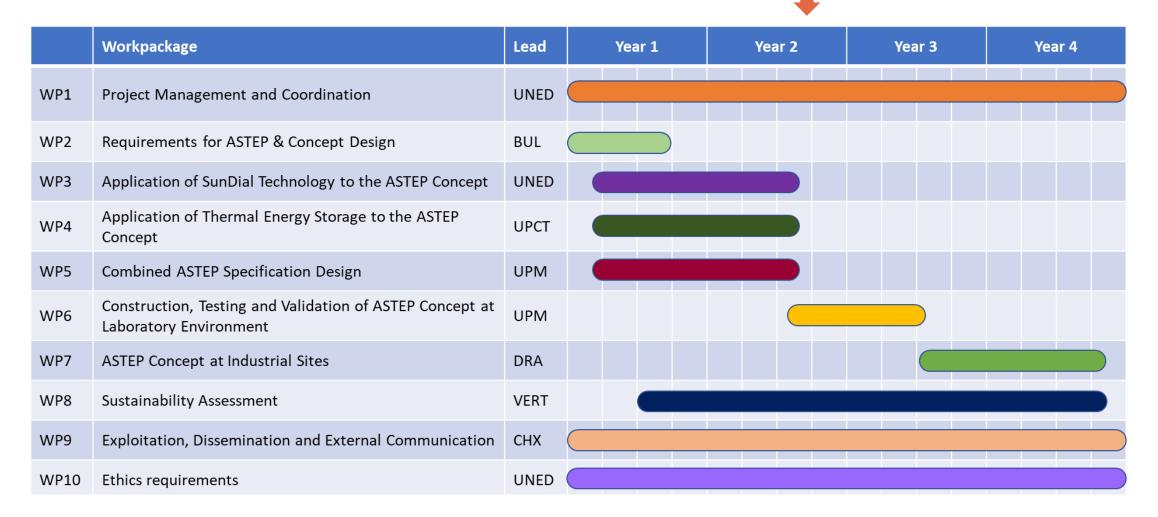


STE heating system integration (Steam)

STE cooling system integration (Water Glycose)



Implementation



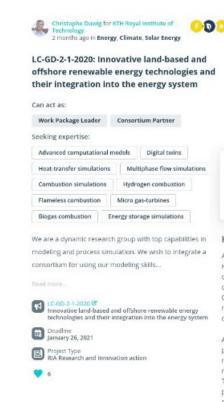


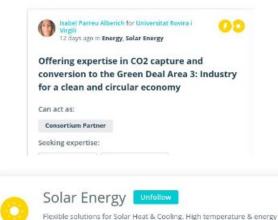
Solar Energy Helix

virtual community hosted by the Crowdhelix platform:

https://crowdhelix.com/helixes/solar-energy

- cluster of like-minded stakeholders that will have access to updates on the project and collaborate with experts in the field of solar energy
- virtual space for posting collaboration opportunities, expertise offers, and project updates
- organisations from outside the Crowdhelix Network can request joining the Helix by emailing astep@crowdhelix.com





Key Project: ASTEP

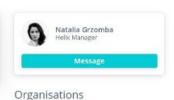
Application of Solar Thermal Energy to Processes (ASTEP) will create a new innovative Solar Heating for Industrial Processes (SHIP) concept focused on overcoming the current limitations of these systems. This solution is based on modular and flexible integration of two innovative designs for the solar collector (SunDial) and the Thermal Energy Storage (TES, based on Phase Change Materials, PCM) integrated via a control system which will allow flexible operation to maintain continuous service against the unpredictable nature of the solar source and partially during night operation.

storage for decarbonisation of the sector

ASTEP will demonstrate its capability to cover a substantial part of the heat demand of the process industry at temperatures above 150 °C and for latitudes where current designs are not able to supply it. Its modularity and compactness will also enable easy installation and repair with reduced space requirements, while most of components can be sourced locally. The ASTEP's process integration will allow full compatibility with the existing systems of potential end-users of SHIP. These aspects will provide a very competitive solution to substitute fossil fuel consumption. The developed solar concept will be tested at two industrial sites to prove the objective's target of TRL5. Life Cycle Analysis will be included to validate and demonstrate the efficiency of the proposed technologies.

The first Industrial Site of the proposal is the world's leading steel company, ArcelorMittal, with a heating demand above 220 °C for a factory located at a latitude of 47.1 N (lasi, Romania). The second site is the dairy company MANDREKAS, located at a latitude of 37.93 N (Corinth, Greece) with a heating demand for steam at 175 °C and a cooling demand at 5 °C. These test locations will validate the ASTEP solution for a substantial part of the potential requirements of industrial heating and cooling demand of the European Union (EU28), which is estimated at approximately 72 TWh per year.

The ASTEP project has received funding from the European Union's Horizon 2020 research and innovation programme under grant agreement No 884411



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Resources





Keep up with the project!

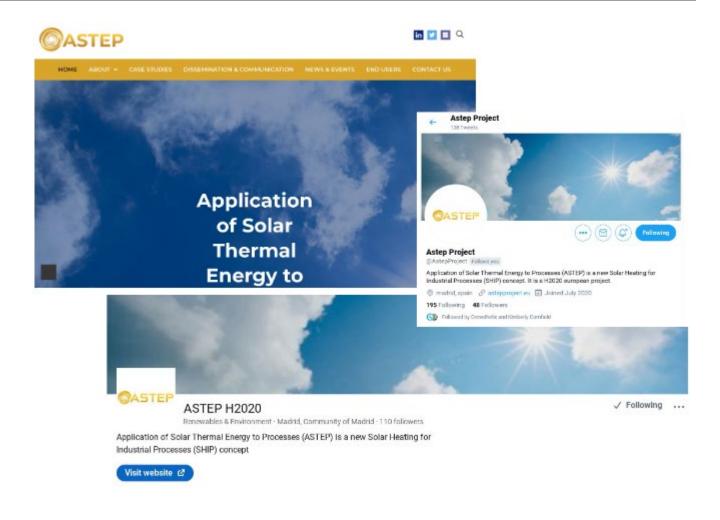
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Newsletter – twice a year

- 3 already published
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