



# Raising the Lifetime of Functional Materials for Concentrated Solar Power

## Project Overview after 18 months

19<sup>th</sup> of September 2017

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# Project facts

Funded by: EU H2020 program,

Call: NMP-16-2016 Nanotechnologies, Advanced Materials and Production

Duration: 48 months

Start date: 01/04/2016

End date: 31/03/2020

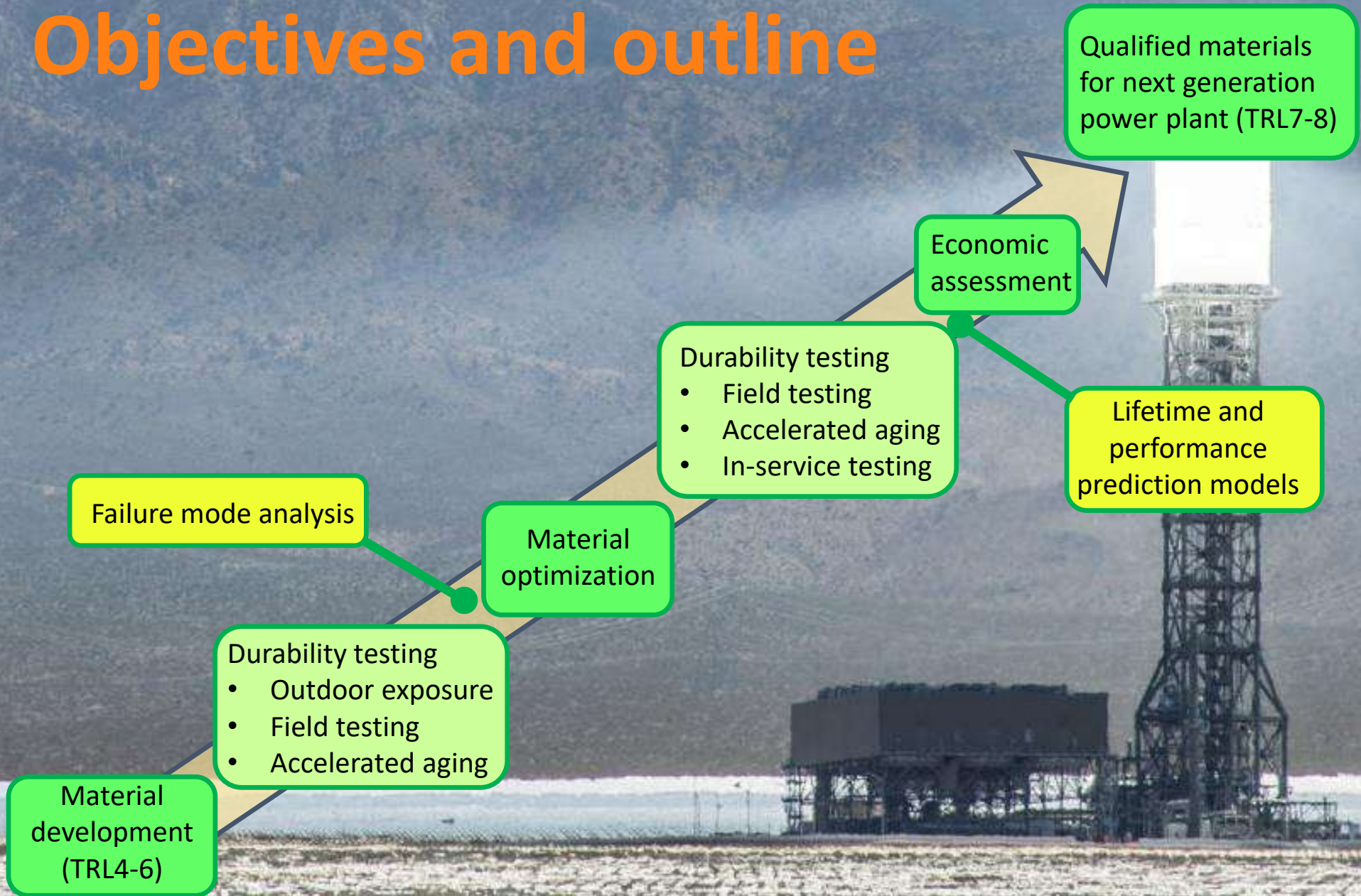
Budget:

Total cost: 10.5 M€

EU contribution: 9.3 M€



# Objectives and outline





# RAISELIFE materials



**Solar field reflectors**

- 8 protective back coatings
- 2 anti-soiling coatings
- 1 ultra-thin (200µm) silvered-glass mirrors with composite backing structure
- 4 thin glasses (1mm) with composite backing structure



**Solar tower receiver**

- 4 absorber coatings (for 650°C and 750°C)
- 4 substrate materials
- 2 secondary silver reflectors stable up to 400°C
- 5 molten salt coatings to protect inner tube walls from corrosion



**Line focusing receiver**

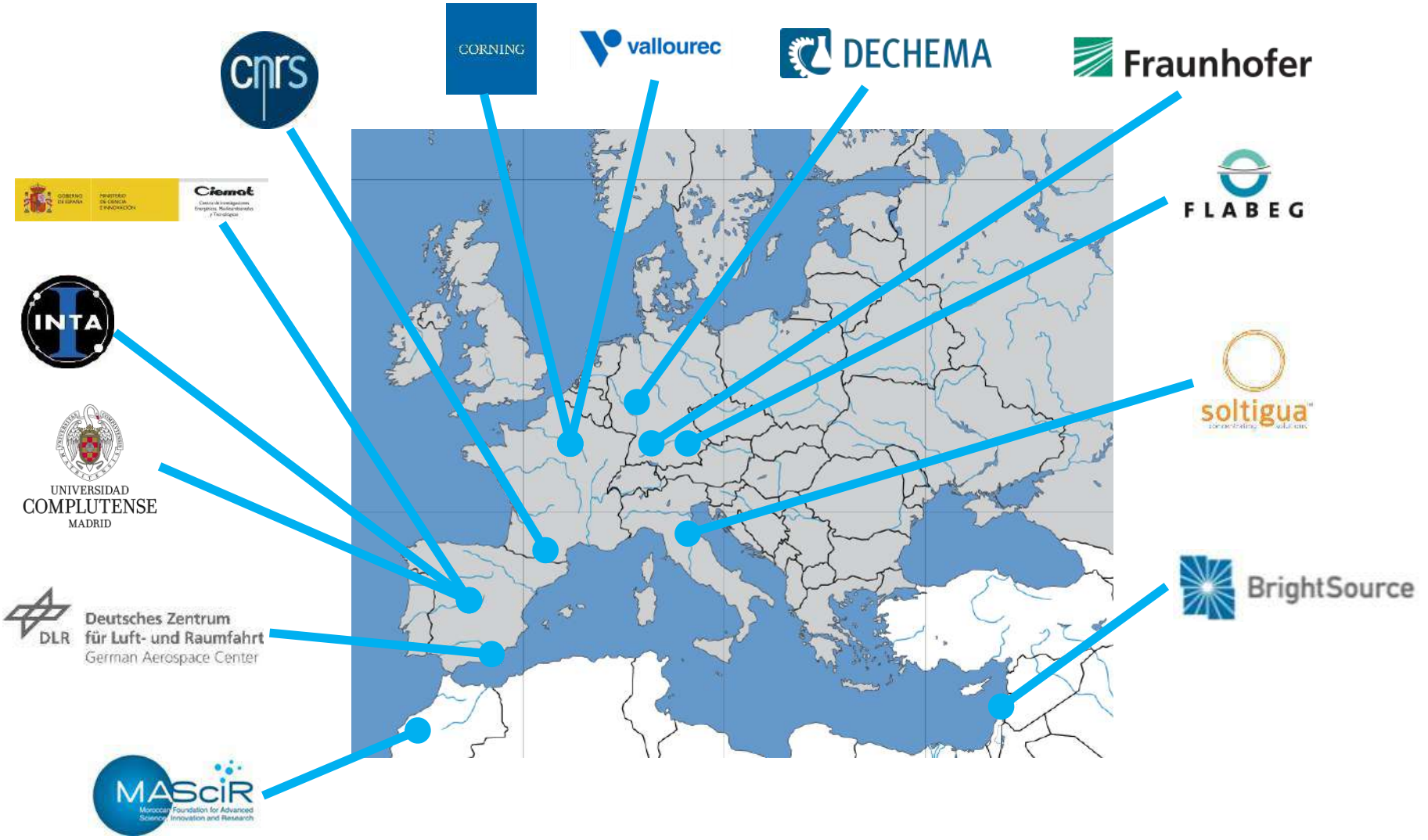
- 2 selective absorber coatings (up to 400°C)
- 1 abrasion resistant anti-reflective coating

Durability testing, coating optimization, economic assessment



Materials with increased lifetime and optical properties for CSP

# RAISELIFE consortium





# Main progress beyond the state of the art achieved in RP 1





# 1) Primary mirror

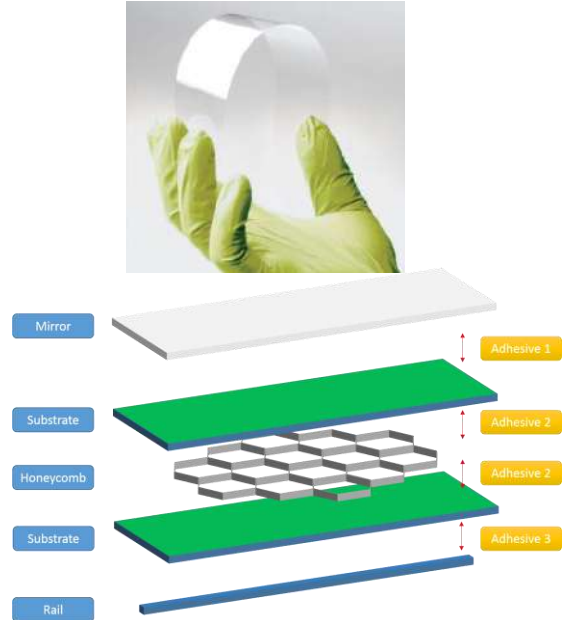
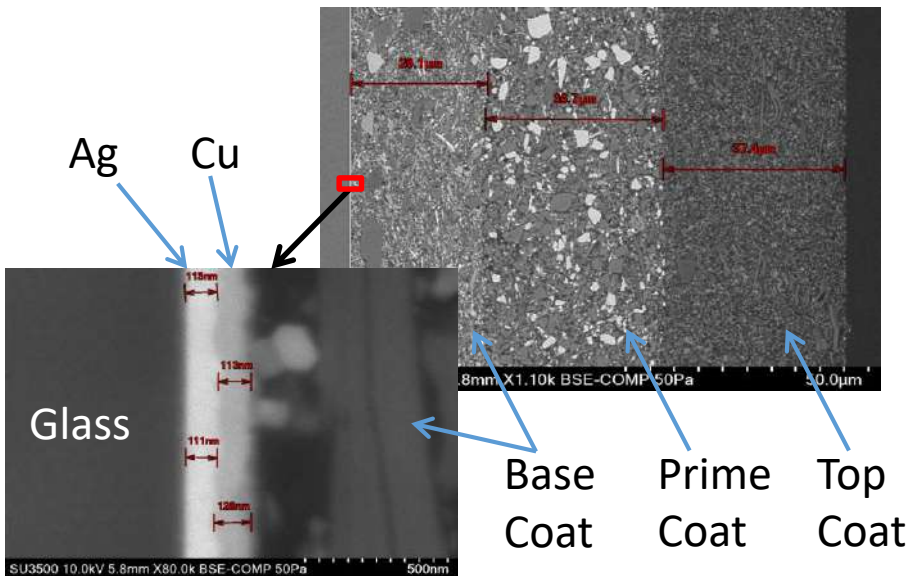
**1.5 percentage points higher reflectance achieved with ultra-thin glass mirrors compared to state of the art 4mm silvered-glass mirror technology**

## State of the art

- 4 mm glass / Ag / Cu / Base / Prime / Top coat
- $\rho = 94.5 \%$
- $10 \text{ kg/m}^2$
- $\sim 15 \text{ €/m}^2$

## RAISELIFE materials

- $200\mu\text{m}$  glass + standard mirror coating
- $\rho = 96.0 \%$
- $1.7 \text{ kg/m}^2$
- Price to be determined



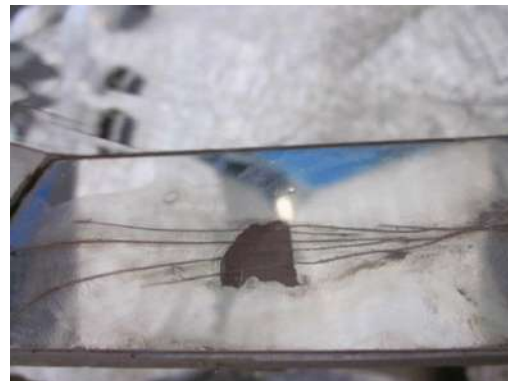


# 2) Secondary Reflector

Secondary reflectors with reflectance of 92% are stable in damp-heat test for 2 months and 16 days at 400°C in the oven.

## State of the art

- Silvered-glass mirrors with water cooling
- Operating temperature: 85°C
- $\rho = 94.5\%$
- High temperature mirror prototypes: stability of 1 month at 350°C in the oven



Edge corrosion and glass breakage of water cooled secondary reflector after 14 months in operation at PSA

## RAISELIFE materials

- PECVP / HIPIMS coated silver mirrors without cooling
- Operating temperature: 400°C
- $\rho = 92\%$
- PECVD mirrors stable in damp-heat test for 2 months and 16 days at 400°C in the oven.



Mirrors with and without PECVD coating after 2 weeks in damp heat test



# 3) Increased absorber coating properties (ST)

Improvement of optical coating efficiency and coating lifetime for solar tower absorbers operating up to 650°C

## State of the art

- Pyromark 2500 silicone based high temperature paint
- $\alpha=96\%$ ,  $\varepsilon=87\%$  (650°C),  $\eta_{\text{sel}}=0.82$  (250kW/m<sup>2</sup>)
- $\Delta\alpha=2$  pp/a in operation in Solar One with peak fluxes of 300kW/m<sup>2</sup>
- $\Delta\alpha=3$  pp after furnace aging at 750°C for 300h on Inc625



Pyromark used in Solar One and Two in 1981

## RAISELIFE materials

- **Inorganic paint coating** (w/o aluminide slurry):  $\alpha=96\%$ ,  $\varepsilon=70\%$ ,  $\eta_{\text{sel}}=0.84$  (250kW/m<sup>2</sup>) stable for 1000h at 750°C on Inc-617, 2000h at 650°C on VM12 and T91, 2000h at 570°C on T22, 100 dish cycles on VM12 (peak flux 350kW/m<sup>2</sup>), 20 short term solar cycles with flux of 700kW/m<sup>2</sup>. Stability in environmental NSS, Condensation, Humidity Freeze and Damp Heat test proven.
- **Selective coating:**  $\alpha=95\%$ ;  $\varepsilon=22\%$ ,  $\eta_{\text{sel}}=0.91$  stable for 2000 h at 600°C on T91, 100 dish cycles on VM12 (peak flux 250kW/m<sup>2</sup>). Stable in environmental tests except failure after 480h in NSS test.

Ho: Characterization of Pyromark 2500 Paint for High-Temperature Solar Receivers, 2014

# 4) Increased absorber coating properties (LFC)

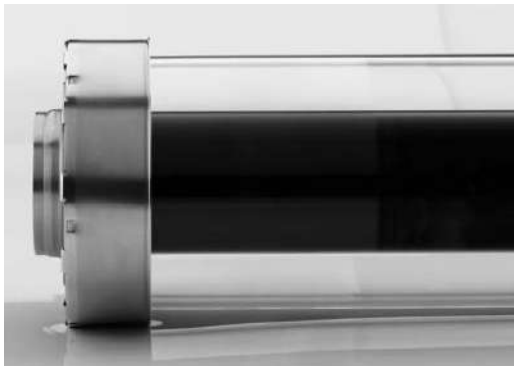
Improvement of abrasion resistance of anti-reflective coatings and selective absorber coating efficiency for Line Focusing Collectors operating up to 400°C

## State of the art

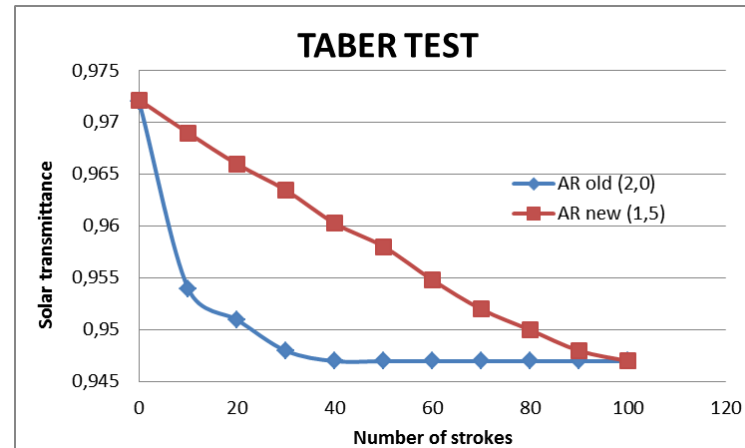
- In air:  
 $\alpha=92\%$ ,  $\varepsilon=13\%$  (250°C)  
 Stable up to 400°C
- In vacuum:  
 $\alpha=96\%$ ,  $\varepsilon=7.3\%$  (400°C)  
 Stable up to 600°C  
 $\tau = 0.97$

## RAISELIFE materials

- In air  
 $\alpha=0.955$ ;  $\varepsilon=0.05$  (250°C) coated flat aluminum  
 $\alpha=0.955$ ;  $\varepsilon=0.09$  (250°C) chromium plated steel  
 Stable up to 400°C
- In vacuum  
 $\tau = 0.972$  with increased abrasion resistance by factor 2.5 compared to the commercial coatings



Schott Receiver tube



[Archimede, Schott product sheet data]

# 5) Improved corrosion resistance in molten salt

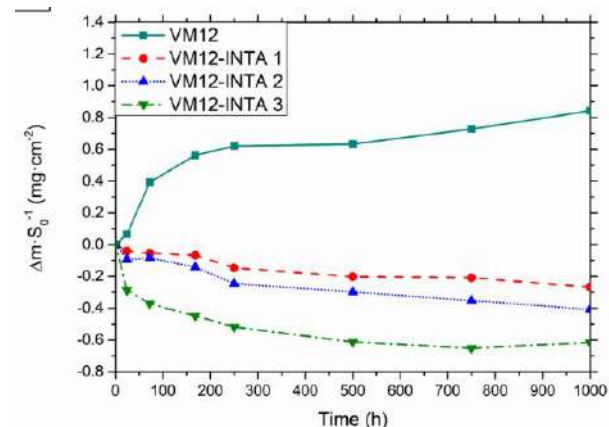
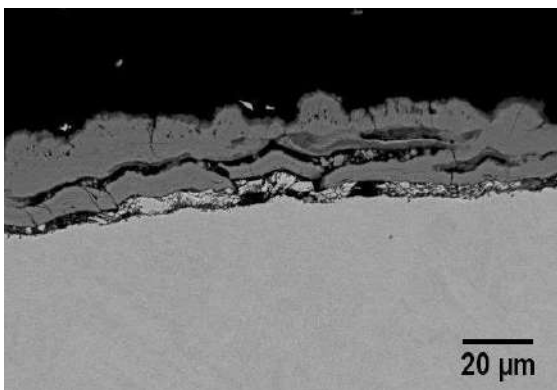
Improvement of corrosion resistance of steels in solar salt (60wt.% NaNO<sub>3</sub>+ 40wt.% KNO<sub>3</sub>) by ferritic steel and using coatings.

## State of the art

- Use of nickel base alloys (Haynes230/Inc-617) for high temperature parts of molten salt receiver (530-600°C)
- Use of T91 for low temperature sections of receiver (<530°C)

## RAISELIFE materials

- Ferritic steel **VM12** from Vallourec tends to show improved corrosion resistance than T91: mass loss is 10µm for VM12 compared to 22µm of T91 after 1000h in contact with solar salt at 580°C.
- Diffusion **coatings for corrosion protection** of T91 and VM12 were developed. No significant mass loss was detected on coated samples in contact with solar salt at 560 and 580°C for 1000h.



VM12 after 1000h at 580°C in solar salt



## 6) Material lifetime assessment and economic benefit

Testing protocols for lifetime assessment and simulations to determine the economic benefit in terms of LCOE of the new materials are developed.

### State of the art

- *Reflectors:*  
AEN/CTN 206/SC117: Reflector Panels for Concentrating Solar Technologies
- *Secondary reflectors:*  
no testing standard available
- *Absorbers (ST):*  
ISO 13573 Corrosion of metals and alloys (no solar/environmental testing)
- *Absorbers (LFC):*  
AEN/CTN 206/SC117: General requirements and test methods for solar receivers (only for evacuated receivers)
- *Molten salt corrosion:*  
ISO 17245 Immersion testing in molten salt under static conditions

### RAISELIFE methods

- *Reflectors:*  
Improvement of standard by introducing combined accelerated stress testing with the aim to reproduce outdoor degradation
- *Secondary reflectors:*  
develop environmental and solar test program
- *Absorbers (ST):*  
Solar field testing program developed + environmental test program for reflectors
- *Absorbers (LFC):*  
Solar field testing + environmental tests for non-evacuated receivers
- *Molten salt corrosion:*  
cyclic corrosion tests

# Thank you for your attention!

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