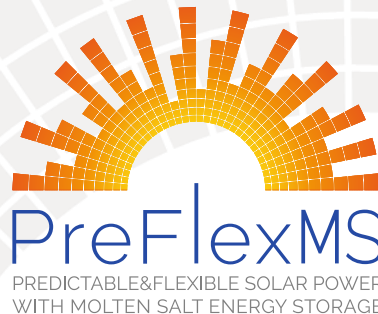


Predictable & Flexible Molten Salts Solar Power Plant

First EC Review, 2nd February 2017 at Brussels

Vipluv Aga

WP 1 – Coordination and project management



Project Objectives



- Improve flexibility by designing and demonstrating a molten salt **Once-through-steam generator (OTSG)** for CSP tower plants
- Reliable **DNI and weather forecasts** to enhance the use of **optimised dispatch algorithms**
- **Demonstrate** hardware (OTSG) with software elements (dispatch optimiser, virtual power plant and improved day ahead weather forecasts) in real-environment conditions

Project Objectives

Why is it important?

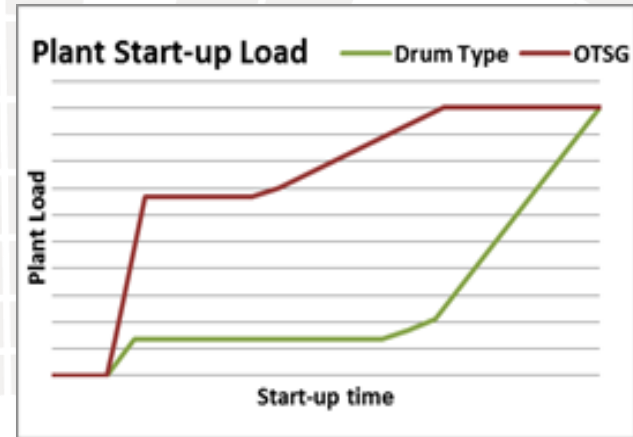
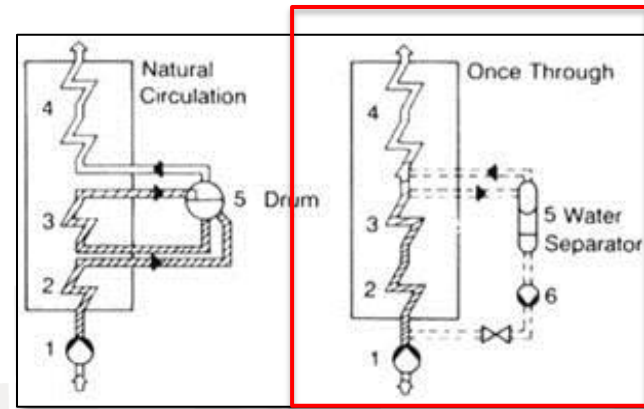


- **Why state-of-the-art technology needs to evolve – Trends we see in the market**
 - **Regulators** are reducing flat tariff incentives and promoting incentive/penalty schemes for CSP plants to match electricity demand (E.g. Peak consumption after sunset)
 - Improve “timing” of production – Forecast and shift production to high priority hours
 - **Grid operators** want stable, responsive, reliable, committed power supply
 - Increase “quality” of production – Forecast reserves and provide fast response to grid
 - **Plant operators** want flexibility to diversify revenue streams in mature (liberalized) markets
 - Improve “effectiveness” of production – Participate in electricity trading; Forecast and dispatch when most economical
- **The plant of tomorrow**
 - Shall be economically viable with no incentives and no niche operating regime (e.g. baseload)
 - Shall provide flexible, predictable and dependable power to the grid

PreFlexMS – Flexibility

Once-through steam generator

- **Why Once-Through Steam Generator (OTSG)**
 - Best for frequent on/off, fast load changes
 - Potential for cost reduction
- **Where technology stands**
 - Drum-type standard in solar but no flexibility
 - OTSG never applied in solar but proven for Gas Turbine Combined Cycle
- **PreFlexMS**
 - Design & integration for solar application
 - Innovative design process with dynamic modeling and optimum control feedback



Innovation in technology & methodology

PreFlexMS – Predictability

Weather forecasting + Dispatch optimization

- **Where technology stands**

- Limited geographical availability (EU; NA)
- No reliable direct irradiation forecast technology

- **PreFlexMS**

- Improve DNI forecasting, satellite based
- Quantification of probabilistic and deterministic forecasts
- Specification of data and equipment set-up for CSP

Real-time forecasting for integration in dispatch optimization

Real-time optimization under forecast uncertainty

- **Where technology stands**

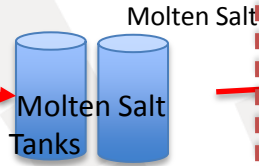
- Demonstrated for seasonal scheduling of hydro plants
- Only proof of concept for CSP

- **PreFlexMS**

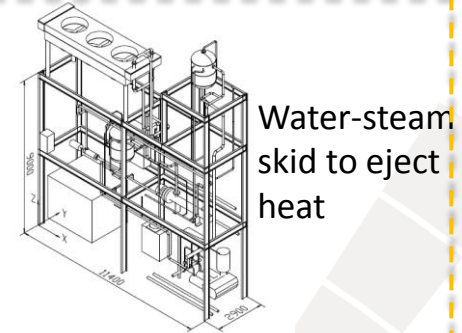
- Max. revenues irrespective of uncertainties and perturbations
- Continuously re-map plant performance by machine learning algorithms, to reflect real behavior and capabilities

PreFlexMS – Demonstration

HPS-2



PreFlexMS



- Pilot design derived from concept-level design of full scale
- HPS-2 (main funds from German ministry of Economics) – construct a molten salt trough – which provides hot molten salt and valuable infrastructure (molten salt tanks) that can be used by PreFlexMS



Expected Impacts

- A CSP plant to have similar/better economic attractiveness as a combined cycle gas turbine (CCGT) power plant
 - Access multiple revenue streams as CCGT including grid services, fluctuating price profiles or demand matching, lower cost of electricity with CAPEX savings
- Dependable production
 - Weather forecasting tools should be coupled with smart dispatch planning to provide similar levels of production reliability as any CCGT - extend to countries (MENA, Asia, Africa) with worse forecast reliability compared to Europe
- Flexible production
 - Start-up times, load change rate, turn-down and part load efficiency similar to CCGT
- Superior match between model and operation
 - High resolution modeling and machine learning to allow plant dispatch software to match better predicted against actual production plan

Project Partners



DLR (Germany)
- **Solar Research Institute**
Dispatch optimization
Weather observation
- **Earth Observation Centre**
Direct DNI forecasting

University of Evora (Portugal)
Demonstration at EMSP Solar
Facility

AEMET (Spain)
Mesoscale model GHI forecasting

CENER (Spain)
GHI and DNI modelling and
forecasting.

STF (Italy)
Once-through steam generator

**Alstom Power Systems
(France).** Project coordination
Integration engineering

Alstom (Switzerland)
Project coordination Business
case Performance evaluation

**University of Stuttgart
(Germany).** Lifecycle analysis

**AGH University Krakow
(Poland).** Machine learning

EC-Systems (Poland). SW/HW
implementations

GeoModel Solar (Slovakia)
DNI forecast benchmarking and
marketing

**Politecnico di Milano
(Italy).** OTSG Dynamic model
and optimum control

**ESE - Engineering Services for Energy
(Italy).** OTSG process design